

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Nolin Rural Electric Cooperative Corporation ("Nolin RECC") of a proposed rate adjustment. Nolin RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00114. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 13.50	\$ 14.03
	Energy Charge per kWh	\$ 0.08864	\$ 0.09211
2 Commercial	Customer Charge	\$ 23.00	\$ 23.90
	Energy Charge per kWh	\$ 0.08806	\$ 0.09151
3 Large Power	Customer Charge	\$ 35.00	\$ 36.37
	Demand Charge per kW	\$ 6.02	\$ 6.26
	Energy Charge per kWh	\$ 0.06979	\$ 0.07253
4 Industrial	Customer Charge	\$ 42.50	\$ 44.17
	Energy Charge per kWh	\$ 0.06108	\$ 0.06347
	Demand Charge over 10 KW per kW	\$ 4.95	\$ 5.14
9 Industrial	Customer Charge	\$ 610.48	\$ 634.40
	Demand Charge -Contract per kW	\$ 6.14	\$ 6.38
	Demand Charge - Excess per kW	\$ 8.93	\$ 9.28
	Energy Charge per kWh	\$ 0.05272	\$ 0.05479
5,6 Lighting	1 - SL 100W HPS	\$ 9.75	\$ 10.13
	1A - SL 70W LED	\$ 9.41	\$ 9.78
	1B - SL 55W LED	\$ 9.41	\$ 9.78
	12A - DFL 70 W LED EP	\$ 16.83	\$ 17.49
	13 - DFL 250 W HPS EP	\$ 14.44	\$ 15.01
	13A - DFL 108 W LED EP	\$ 17.60	\$ 18.29
	13B - DFL 109 W LED EP	\$ 17.60	\$ 18.29
	14 - DFL 400 W HPS EP	\$ 19.56	\$ 20.33
	14A - DFL 208 W LED EP	\$ 19.65	\$ 20.42
	14B - DFL 202 W LED EP	\$ 19.66	\$ 20.43
	15 - DEL 400 W CONTEMPARY UG	\$ 21.03	\$ 21.85
	21 - COLONIAL 20' FLUTED POLE	\$ 35.15	\$ 36.53
	21 A- COLONIAL 20' FLUTED POLE 35-70 W LED	\$ 33.29	\$ 34.59
	22 - SL ORN UG 400W20' FLUTED POLE	\$ 33.67	\$ 34.99
	23 - 20 FT FP COLONIAL	\$ 33.33	\$ 34.64
25 - COLONIAL CONSTPDHPS FIXTURE	\$ 9.62	\$ 10.00	
Special AGC Automotive	Customer Charge	\$ 5,454.00	\$ 5,726.70
	Demand Charge per kW	\$ 6.98	\$ 7.29
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.03923	\$ 0.04148
7 Industrial	Demand Charge per kW	\$ 9.04	\$ 9.41
	Energy Charge per kWh	\$ 0.05480	\$ 0.05705
8 Seasonal TOD	Demand Charge per kW	\$ 8.93	\$ 9.30
	Energy Charge per kWh	\$ 0.05480	\$ 0.05705
10 Industrial	Member Cost of Service Charge	\$ 1,220.00	\$ 1,270.05
	Demand Charge -Contract per kW	\$ 7.17	\$ 7.46
	Demand Charge - Excess per kW	\$ 9.98	\$ 10.39
	Energy Charge per kWh	\$ 0.04559	\$ 0.04746
11 Industrial	Consumer Charge	\$ 1,219.84	\$ 1,269.88
	Demand - Contract per kW	\$ 6.14	\$ 6.38
	Demand - Excess per kW	\$ 8.93	\$ 9.30
	Energy Charge per kWh	\$ 0.04588	\$ 0.04776
12 Industrial C	Consumer Charge New Substation	\$ 1,219.84	\$ 1,269.88
	Consumer Charge Existing Sub	\$ 610.48	\$ 635.52
	Demand - Contract per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.05272	\$ 0.05488
13 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,269.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04702	\$ 0.04895
14 Industrial C	Customer Charge	\$ 1,219.84	\$ 1,269.88
	Demand Charge per kW	\$ 6.14	\$ 6.38
	Energy Charge per kWh	\$ 0.04588	\$ 0.04776

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate		Increase	
Rate		Dollars	Percent
Residential	1	\$ 1,867,949	3.63%
Commercial	2	\$ 113,313	3.63%
Large Power	3	\$ 85,814	3.67%
Industrial	4	\$ 217,355	3.65%
Industrial	9	\$ 38,349	3.57%
Lighting	5,6	\$ 48,190	3.89%
AGC Automotive	Special	\$ 343,064	5.79%
Total		\$ 2,714,034	3.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase	
Rate		Usage (kWh)	Dollars	Percent
Residential	1	1,189	\$4.66	3.63%
Commercial	2	1,337	\$5.51	3.63%
Large Power	3	11,711	\$42.69	3.67%
Industrial	4	52,988	\$159.70	3.65%
Industrial	9	1,244,835	\$3,195.75	3.57%
Lighting	5,6	NA	NA	3.89%
AGC Automotive	Special	10,253,532	\$28,588.64	5.79%

A person may examine the application and any related documents Nolin RECC has filed with the PSC at the utility's principal office, located at:

Nolin Rural Electric Cooperative Corporation, 411 Ring Road, Elizabethtown, Kentucky 42701-6767 (270) 765-6153 <https://nolinrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Nolin RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.