

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00108. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
1 Residential	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.084699	\$ 0.088025
3 Residential TOD	Customer Charge	\$ 19.65	\$ 20.42
	Energy Charge -		
	On Peak per kWh	\$ 0.100449	\$ 0.104393
	Energy Charge -		
20 Net Metering	Customer Charge	\$ 14.00	\$ 14.55
	Energy Charge per kWh	\$ 0.084699	\$ 0.088025
7 Residential Off-Peak Mktg ETS	Energy Charge -		
	Off Peak per kWh	\$ 0.049187	\$ 0.051118
4 Commercial & Industrial < 50 KW	Customer Charge	\$ 21.32	\$ 22.16
	Energy Charge per kWh	\$ 0.079975	\$ 0.083115
8 Small Commercial ETS	Energy Charge per kWh	\$ 0.046353	\$ 0.048171
5 Commercial & Industrial > 50 KW	Customer Charge	\$ 105.00	\$ 109.12
	Energy Charge per kWh	\$ 0.060885	\$ 0.063276
	Demand Charge per kW	\$ 7.89	\$ 8.20
10 Large Industrial	Customer Charge	\$ 1,142.46	\$ 1,187.32
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.047432	\$ 0.049295
14 Large Power Schedule LPC2	Customer Charge	\$ 1,288.00	\$ 1,338.58
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.051666	\$ 0.053695
15 Large Commercial Optional TOD	Customer Charge	105.00	109.12
	Demand Charge per kW	\$ 7.89	\$ 8.20
	Energy Charge per kWh	\$ 0.060800	\$ 0.063187
36 Large Power Schedule LPE4	Customer Charge	\$ 3,215.00	\$ 3,341.25
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge -		
	On Peak per kWh	\$ 0.057900	\$ 0.060174
50 TOD Three Phase - Schedule C	Energy Charge -		
	Off Peak per kWh	\$ 0.049474	\$ 0.051417
	Customer Charge		
	Single Phase	\$ 21.32	\$ 22.16
6 Street Lighting	Customer Charge		
	Three Phase	\$ 105.00	\$ 109.12
6 Lighting	Energy Charge -		
	On Peak per kWh	\$ 0.113760	\$ 0.118227
	Energy Charge -		
	Off Peak per kWh	\$ 0.055920	\$ 0.058116
	Energy Charge per kWh	\$ 0.054760	\$ 0.056910
	Vapor 175 Watt	\$ 9.44	\$ 9.81
	Mercury Vapor		
	175 Watt (shared)	\$ 3.15	\$ 3.27
	Mercury Vapor 250 Watt	\$ 10.73	\$ 11.15
	Mercury Vapor 400 Watt	\$ 16.30	\$ 16.94
	Mercury Vapor 1000 Watt	\$ 28.58	\$ 29.70
Sodium Vapor 100 Watt	\$ 9.82	\$ 10.21	
Sodium Vapor 150 Watt	\$ 11.44	\$ 11.89	
Sodium Vapor 250 Watt	\$ 15.51	\$ 16.12	
Sodium Vapor 400 Watt	\$ 19.93	\$ 20.71	
Sodium Vapor 1000 Watt	\$ 43.11	\$ 44.80	
LED Light 70 Watt	\$ 9.77	\$ 10.15	
LED Light 105 Watt	\$ 15.00	\$ 15.59	
LED Light 145 Watt	\$ 16.51	\$ 17.16	
LED Flood Light 199 Watt	\$ 21.18	\$ 22.01	
LPC-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.053661	\$ 0.055766
LPC-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.050170	\$ 0.052138
LPC-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.047676	\$ 0.049546
LPC-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 7.77	\$ 8.08
	Energy Charge per kWh	\$ 0.045182	\$ 0.046954
LPB-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.053802	\$ 0.055913
LPB-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.051802	\$ 0.053834
LPB-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.050302	\$ 0.052275

LPB-4 Large Power	Customer Charge	\$ 3,215.00	\$ 3,341.12
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.047802	\$ 0.049677
LPB-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge		
	Contract per kW	\$ 7.77	\$ 8.08
	Demand Charge		
	Excess per kW	\$ 9.98	\$ 10.37
	Energy Charge per kWh	\$ 0.045302	\$ 0.047079
LPE-1 Large Power	Customer Charge	\$ 1,016.00	\$ 1,055.85
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	On Peak per kWh	\$ 0.063871	\$ 0.066376
	Energy Charge		
	Off Peak per kWh	\$ 0.055474	\$ 0.057650
LPE-2 Large Power	Customer Charge	\$ 1,288.00	\$ 1,338.52
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	On Peak per kWh	\$ 0.061881	\$ 0.064308
	Energy Charge		
	Off Peak per kWh	\$ 0.053474	\$ 0.055572
LPE-3 Large Power	Customer Charge	\$ 2,937.00	\$ 3,052.21
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	On Peak per kWh	\$ 0.060388	\$ 0.062757
	Energy Charge		
	Off Peak per kWh	\$ 0.051974	\$ 0.054013
LPE-5 Large Power	Customer Charge	\$ 4,501.00	\$ 4,677.56
	Demand Charge per kW	\$ 6.62	\$ 6.88
	Energy Charge		
	On Peak per kWh	\$ 0.055412	\$ 0.057586
	Energy Charge		
	Off Peak per kWh	\$ 0.046974	\$ 0.048817

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Percent
1 Residential	\$ 1,183,525	3.64%
3 Residential TOD	\$ 33	3.67%
20 Net Metering	\$ 1,070	3.75%
7 Residential Off-Peak Mktg ETS	\$ 1,115	3.72%
4 Commercial & Industrial < 50 KW	\$ 115,215	3.64%
8 Small Commercial ETS	\$ -	0.00%
5 Commercial & Industrial > 50 KW	\$ 191,124	3.66%
9 Large Commercial & Industrial w/Pri Disc	\$ 65,862	3.68%
10 Large Industrial	\$ 124,070	3.70%
14 Large Power Schedule LPC2	\$ 20,141	3.70%
15 Large Commercial Optional TOD	\$ 3,956	3.64%
36 Large Power Schedule LPE4	\$ 56,394	3.68%
50 TOD Three Phase - Schedule C	\$ 1,297	3.64%
6 Street Lighting	\$ 794	2.95%
6 Lighting	\$ 36,223	3.91%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Usage (kWh)	Dollars	Percent
1 Residential	1,102	\$ 4.22	3.64%
3 Residential TOD	821	\$ 3.25	3.67%
20 Net Metering	1,193	\$ 4.52	3.75%
7 Residential			
Off-Peak Mktg ETS	328	\$ 0.63	3.72%
4 Commercial & Industrial < 50 KW	1,486	\$ 5.50	3.64%
8 Small Commercial ETS	-	\$ -	0.00%
5 Commercial & Industrial > 50 KW	45,089	\$ 158.22	3.66%
9 Large Commercial & Industrial w/Pri Disc	482,850	\$ 1,372.13	3.68%
10 Large Industrial	8,378	\$ 10,339.15	3.70%
14 Large Power			
Schedule LPC2	622,600	\$ 1,678.46	3.70%
15 Large Commercial Optional TOD			
Optional TOD	18,767	\$ 82.42	3.64%
36 Large Power			
Schedule LPE4	1,692,872	\$ 4,699.52	3.68%
50 TOD Three Phase - Schedule C			
Schedule C	4,755	\$ 0.04	3.64%
6 Street Lighting	369,082	NA	2.95%
6 Lighting	NA	NA	3.91%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at:

Farmers Rural Electric Cooperative Corporation
 504 South Broadway
 Glasgow, Kentucky 42141
 (270) 651-2191
<https://farmersrecc.com>

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.